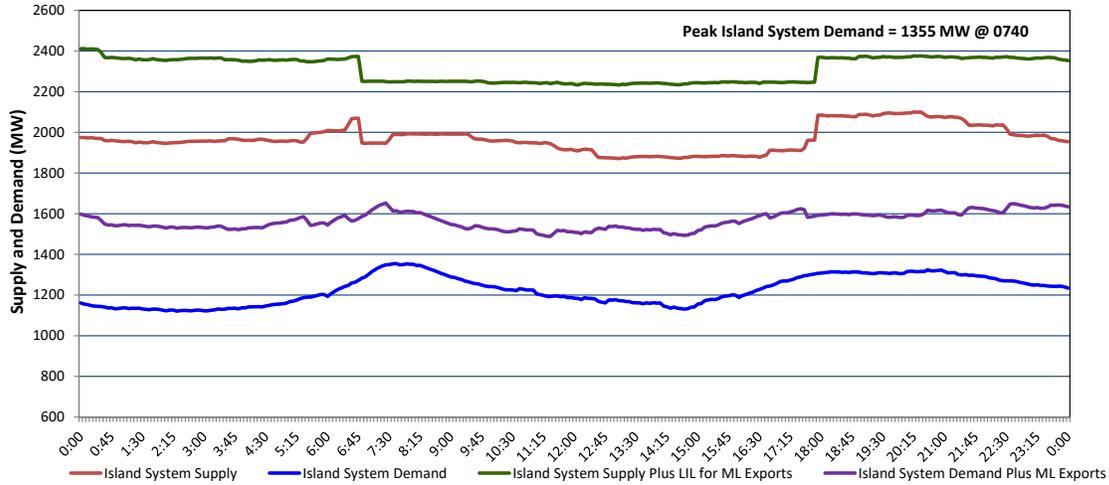


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, February 23, 2026

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Friday, February 20, 2026



Island Supply Notes For February 20, 2026

- A As of 1425 hours, December 22, 2025, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- B As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- C As of 1701 hours, February 05, 2026, Holyrood Unit 1 available at 166 MW due to forced derating (170 MW).
- D As of 1808 hours, February 17, 2026, Holyrood Unit 3 available at 100 MW due to planned derating (150 MW).
- E At 0650 hours, February 20, 2026, Holyrood Gas Turbine unavailable due to planned outage (123.5 MW).
- F At 1752 hours, February 20, 2026, Holyrood Gas Turbine available (123.5 MW).
- G At 1853 hours, February 20, 2026, Holyrood Unit 2 available at 163 MW due to forced derating (170 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook

Sat, Feb 21, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,946 MW	Saturday, February 21, 2026	1,395	1,299
NLH Island Generation: ^{3,7}	1,620 MW	Sunday, February 22, 2026	1,365	1,269
NLH Island Power Purchases: ⁵	100 MW	Monday, February 23, 2026	1,350	1,254
NP and CBPP Owned Generation:	225 MW	Tuesday, February 24, 2026	1,310	1,215
LIL/ML Net Imports to Island: ⁹	1 MW	Wednesday, February 25, 2026	1,350	1,254
7-Day Island Peak Demand Forecast:	1,395 MW	Thursday, February 26, 2026	1,375	1,279
		Friday, February 27, 2026	1,340	1,245

Island Supply Notes For February 21, 2026

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Fri, Feb 20, 2026	Island Peak Demand ¹⁰	7:40	1,355 MW
	Exports at Peak		259 MW
	LIL Net Imports to Island		2,305 MWh
Sat, Feb 21, 2026	Forecast Island Peak Demand		1,395 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).